Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–21571 Filed 8–11–98; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application for New License

August 7, 1998.

- a. Type of filing: Notice of Intent to File Application for New License.
 - b. Project No.: P-1273.
 - c. Date filed: May 26, 1998.
- d. Submitted By: Parowan City Corporation, current licensee.
- e. Name of Project: Center Creek.
- f. Location: On Center Creek in Iron County, Utah.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. Expiration date of original license: December 20, 1004.
- i. The project consists of: (1) a 20-foothigh, 54-foot-long concrete gravity dam; (2) a 25-foot-high, 980-foot-long earthfill embankment impounding; (3) a storage pond with storage capacity of 21 acrefeet; (4) a 26-inch-diameter pipe from the concrete dam to the pond; (5) a 19,300-foot-long steel penstock; (6) a powerhouse with an installed capacity of 600 kilowatts; (7) a 20,992-foot-long, 12.47-kilovolt transmission line; and (8) other appurtenances.
- j. Pursuant to 18 CFR 16.7, information on the project is available at: The City of Parowan, 5 South Main, Parowan, UT 84761, Phone: (435) 477–3331.
- k. FERC contact: Hector M. Pérez (202) 219–2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2002.

David P. Boergers,

Secretary.

[FR Doc. 98–21622 Filed 8–11–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application for New License

August 7, 1998

- a. Type of filing: Notice of Intent to File Application for New License.
 - b. Project No.: P-2782.
 - c. Date filed: May 26, 1998.
- *d. Submitted By:* Parowan City Corporation, current license.
 - e. Name of Project: Red Creek.
- *f. Location:* On Red Creek and South Fork in Iron County, Utah.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's requirements.
- h. Expiration date of original license: April 30, 2003.
- i. The project consists of: (1) the 8-foot-high, 29-foot-long South Fork Diversion Dam and reservoir; (2) the 8-foot-high, 48-foot-long Red Creek Diversion Dam and reservoir; (3) the 10-inch-diameter, 4,263-foot-long South Fork steel pipeline; the 18-inch-diameter, 16,098-foot-long steel Red Creek pipeline; (4) a pumphouse with two electric pumps delivering water from the South Fork pipeline into the Red Creek pipeline; (5) a powerhouse with an installed capacity of 500 kilowatts; and (6) other appurtenances.
- *j. Pursuant to 18 CRF 16.7,* information on the project is available at: The City of Parowan, 5 South Main, Parowan, UT 84761, Phone: (435) 477– 3331.
- k. FERC contact: Hector M. Pérez (202) 219–2843.
- *I.* Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by April 30, 2001.

David P. Boergers,

Secretary.

[FR Doc. 98–21623 Filed 8–11–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program, Eastern Division—Rate Order No. WAPA-79

AGENCY: Western Area Power Administration, DOE. **ACTION:** Notice of rate order.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-79 and Rate Schedules UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, UGP-AS6, UGP-FPT1, UGP-NFPT1, and UGP-NT1 placing formula rates into effect on an interim basis for firm and non-firm transmission on the Integrated System (IS) and ancillary services in Western Area Power Administration's (Western) Watertown control area.

The charges for the transmission and ancillary services will be implemented on August 1, 1998. Subsequent annual recalculation will be based on updated financial data and loads. Network Transmission Service charges will be based on the Transmission Customer's load-ratio share of the annual revenue requirement for transmission. Point-to-Point Transmission Service will be based on reserved capacity on the Transmission System. The charges for ancillary services will be based on the cost of resources used to provide these services.

FOR FURTHER INFORMATION CONTACT: Mr. Robert F. Riehl, Rates Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107–5800, (406) 247–7388, or e-mail (riehl@wapa.gov).

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204–108, published November 10, 1993 (58 FR 59716), the Secretary of Energy (Secretary) delegated (1) the authority to develop long-term power and transmission rates on a non-exclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect